

*Southern California Edison*  
*2026-WMPs – 2026-WMPs*

**DATA REQUEST SET O E I S - P - W M P \_ 2 0 2 5 - S C E - 0 0 4**

**To: OEIS**

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**Job Title: Engineering Senior Manager**  
**Received Date: 5/30/2025**

**Response Date: 6/5/2025**

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**Question 10.a-b:**

Regarding SCE's Zanja Supply Line:

SCE provides power to BVES's Radford Circuit from its Zanja Substation in Riverside. Energy Safety has been informed that the supply line from the Zanja Substation is currently in the design phase for reconductoring and recloser upgrades.

- a. Provide the status of the Zanja Supply Line reconductoring and recloser upgrade project, including anticipated start and completion dates, permitting status, and scope of work.
- b. Provide the current protective device settings for the Zanja Supply Line and indicate whether any updates are planned as part of the reconductoring and recloser upgrade work.

**Response to Question 10.a-b:**

Response 10.a:

The project Scope for the Zanja Supply Line (also known as the Bear Vallery 33 kV) involves replacing approximately 11 miles of the existing overhead (OH) conductor with new OH covered conductor. There are no plans to upgrade existing reclosers or install new reclosers on the Bear Valley 33 kV at this time.

The project schedule is as follows:

- Anticipated Start Date: August 31, 2025
- Anticipated Completion Date: November 30, 2025
- Permitting Status: Pending environmental permits with San Bernardino National Forest. Expecting a response in approximately 1 month.

Project Status: Scheduled, but the completion date could be delayed due to permitting delays or other factors found prior to or during construction.

Response 10.b:

The Upstream Protection Device Settings are as follows:

- **Control Device:** SEL-351R-4
- **CT Ratio:** 1000:1
- **Phase Pickup:** 220 A
- **Ground Pickup:** 12 A
- **Phase Trip Curve:** U3, Time Dial (TD) = 1.9
- **Ground Trip Curve:** U3, Time Dial (TD) = 4.0
- **Device Information:** The upstream protection device is currently a Remote Automatic Recloser upstream of the Bear Valley Electric SCE service point on the SCE Bear Valley 33 kV Circuit out of Zanja Substation.

These protection settings are based on current system conditions and are subject to change as system requirements evolve.